

# FILE NOTATIONS

Entered in A D File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

\_\_\_\_\_

Checked by Chief

*RS*

Copy N I D to Field Office

✓

Approval Letter

✓

Disapproval Letter

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 11-9-60

Location Inspected

*4126*

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land

\_\_\_\_\_

## LOGS FILED

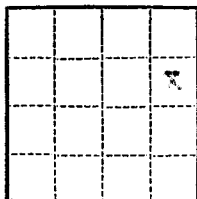
Driller's Log 11-21-60

Electric Logs (No. ) 3

E \_\_\_\_\_ I ✓ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Forso Log

*Radioactivity Log*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City Utah**  
Lease No. **U-018742**  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(Well Name - Dirty Devil #1)

August 30, 19 60

Center of Lot 9

Well No. 1 is located 4620 ft. from S line and 660 ft. from E line of sec. 5  
NE NE  
Center of Lot 9, Sec. 5 T-31-S R-12-E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. **has not been run.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

New 8-5/8" - 24# J-55 surface casing will be set at 200' (Basal Entrada) and circulated to the surface with 200 sacks of neat cement. This will be a Paradox Test or a total depth of 1400' (approximately). If production is encountered, 5 1/2" 14# - J-55 casing will be set through the formation and cemented with 150 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Grant Western Drilling Company

Address Box 1639, Midland, Texas

By O.H. Crews

Title Administrative Coordinator

Company GREAT WESTERN DRILLING CO.

Lease DIRTY DEVIL Well No. 1

Sec. 5 T. 31 S R. 12 E S.L.B.M.

Location 2650 feet from north line; 750 feet  
from east line; being in Lot 9 of  
Section 5.

Elevation: 4961 GL.

Garfield County Utah

Lot 4	Lot 3	Lot 2	Lot 1
Lot 5	Lot 6	Lot 7	Lot 8
Lot 12	Lot 11	Lot 10	Lot 9
SECTION 5			

N

Scale- 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Stephen H. Kinney  
STEPHEN H. KINNEY  
Registered Professional  
Engineer and Land Surveyor

Surveyed Sept. 17 1960



September 6, 1960

Great Western Drilling Co.  
Box 1659  
Midland, Texas

Attention: O. H. Crews, Administrative Coordinator

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Dirty Devil #1, which is to be located 4620 feet from the south line and 660 feet from the east line of Section 5, Township 31 South, Range 12 East, S1M, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Plat being filed with this office according to Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

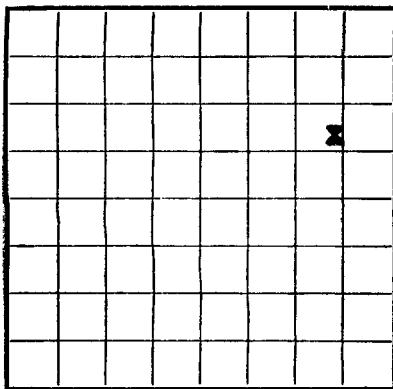
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CHB:awg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

U. S. LAND OFFICE Salt Lake City, Utah  
SERIAL NUMBER U-018742  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Great Western Drilling Company Address Box 1659, Midland, Texas  
Lessor or Tract Dirty Devil Field Wildcat State Utah  
Well No. k Sec. 5 T. 32-S R. 12-E Meridian SLM County Garfield  
Location 4620 ft. N. of 8 Line and 660 ft. W. of 1 Line of Sec. 5 Elevation 4961  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed O.H. Cross O.H. CrossDate November 18, 1960Title Administrative Coordinator

The summary on this page is for the condition of the well at above date.

Commenced drilling October 10, 1960 Finished drilling November 3, 1960

TO ~~WATER OR GAS~~ SANDS OR ZONES  
52 sacks @ \$3.00 (Denote gas by G)  
No. 1, from None 20 sacks @ \$3.00, No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ 20 sacks @ \$3.00, No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
Cement plugs were placed as follows

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
off of test - no water seen and tested and no water observed

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8	National	213	Tex. Pat.	None	None		
If the well is to be completed for production, the kind of material used for casing and the location of the well should be noted. If the well is to be completed for production, the kind of material used for casing and the location of the well should be noted. If the well is to be completed for production, the kind of material used for casing and the location of the well should be noted.									
HISTORY OF OH OF C-2 MEET									

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	226'	200	Pump & Plug	9.2	50 bbls.

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_, Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_, Size \_\_\_\_\_

## SHOOTING RECORD

casing	8-5/8	226'	200	Pump & Plug	9.2	50 bbls.

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to **5427** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	230	230	Sandy shale (entrada)
230	385	155	Shaley sand.
385	492	107	Shale. (Top of Navajo).
492	1122	630	Sand
1122	1404	282	Sand and Shale (Kayenta)
1404	1728	324	Sand stone (Wingate)
1728	1987	259	Shale, sandy shale (Chinle)
1987	2015	28	Shinarump sand and shale.
2015	2083	68	Moenkopi sand and shale.
2083	2450	367	Moenkopi dolomite.
2450	2906	456	Coconino sand stone.
2906	3122	216	Organ rock, sand and shale.
3122	3894	772	Cedar Mesa sand.
3894	3950	56	Rico sand.
3950	4150	200	Rico sand, lime and shale.
4150	4260	110	Rico lime, sand, shale.
4260	4310	50	Rico lime, chert, shale.
4310	4370	60	Hermosa lime - chert - shale.
4370	4790	420	Hermosa lime and chert.
4790	4902	112	Ismay lime, siltstone and chert.
4902	5020	118	Desert creek lime, siltstone, sand, chert.
5020	5258	238	Akai lime, dol. sand
5258	5414	156	Barker Creek lime, dol.
5415	5427	13	Lime, dol. chert

FROM—

TO—

TOTAL FEET (OVER)

FORMATION

10-43094-3

FORMATION RECORD—Continued

## 16-42084-2 U. S. GOVERNMENT PRINTING OFFICE

0-714	ST	Q	CROSSW	ST3	EX-BOT	MOTS	MOTS
CRANK SIDE	BOL FOOT MOTOR	HORN JULIUS E	MASK	TIMONIC	FIND OF PROG	CUT AND BUILT (LOW)	EXPLOS
The Dirty Devil #1 was drilled to 5427' without encountering						66198760	

oil or gas. No water zone was tested but cement plugs were properly placed at  
all possible zones productive of water.

Cement plugs were placed as follows			
No. 3' from	to	No. 9' from	to
No. 3' from	50 sacks @ 4400'	No. 2' from	to
	50 sacks @ 2500'		
No. 1' from	50 sacks @ 2005'	No. 4' from	to
	25 sacks @ 439'		
	10 sacks @ 3472'		

Commenced dipping October 10, 1955. LIBRARY TIME A permanent marker was properly set.

The summary on this page is for the condition of the well at above date.

D816 30 KENYON 18 1242

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the men and all work done thereon

Location	Time	of	Time and	of	Time of	Elevation
1000	10:00	1000	10:00	1000	10:00	1000

МОН ИО. 5 266 2 J. 1952 В. 1-й Мелитополь 252 Соприкасающиеся

Losses of Trade	High	Medium	Small	Other
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Company \_\_\_\_\_ Address \_\_\_\_\_

ГОСАТЕ МЕЛЛ СӨВБЕСІГҖ

[illegible]

ГОС ОЕ ОИГ ОБ САЗ МЕЛГ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OF PETROL TO PROSPECT -----

DEBUT ZIMMER 11.10.1974

U. S. FARM OFFICE 1211 13th St. N.E. WASH. D.C. 20002



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist  
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*  
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.



ATTACHMENT 1

RIMROCK MINING INC.  
Poison Canyon Federal #1  
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY  
Poison Springs Unit #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs A #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs Core Hole #1  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
Poison Springs A #1  
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY  
Dirty Devil #1  
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY  
Federal #12-44  
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY  
Escalante #1  
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY  
Clay Creek Federal 11-32  
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY  
Johns Valley 41-27  
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY  
Johns Valley #1  
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY  
Johns Valley #2  
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY  
Clay Creek Federal 13-29  
Sec.29, T.34S, R.2W,

RA.